Overview of Hazardous Locations/Explosive Atmospheres

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Hazardous Location

- What is a Hazardous Location?
- What are the causes of explosions?
- Typical ignition sources
- Understanding Certifications
- Classes versus Zones





What is a Hazardous Location and what customers would need it.

- A Hazardous Location environment is commonly referred to as HAZLOC area
- Gas, vapors, liquids, dusts or small fibers may contain a potentially explosive atmosphere.



• Any industry that processes.



Typical Customers and Industries Such industries/processes include:

Flammable Gases, Vapors or Liquids

- Automotive manufacturing and refueling stations
- Aviation, refueling and hangars
- Chemical processing plants
- Distilleries
- Gas pipelines and distribution centers
- Oil and Gas refineries, off-shore platform rigs
- Military
- Painting
- Petrochemical refining, processing and storage
- Pharmaceutical manufactures
- Power Generation plants
- Surface coating industries
- Waste treatment, sewerage plants



Combustible Dust, Fibers and Flyings

- Coal mining
- Food manufacturers
- Grain handling and storage



How does an explosion occur?

- To create an explosion there has to be three elements present.
 - Fuel (<u>explosive gas/vapors</u> or fibers)
 - Oxidizer (e.g., the oxygen in air)
 - Source of ignition energy (a hot surface or electrical spark)





Fuel Sources

- Fuel Sources
 - Gas (Hydrocarbon Gases)
 - <u>Vapor (Hydrocarbon Gases)</u>
 - Dust (Coal, Corn, Aspirin)
 - Fibers (Animal, Natural, and Synthetic)
- Gas and vapor are commonly used interchangeably.
 - Gas is the natural state of matter
 - Vapor is not the natural state of matter.
- Water is liquid in it's natural state of matter at room temperature. When heated, it becomes a gas and is referred to as water vapor.





Dust and Fibers

- Employee deaths, injuries, and destruction of entire buildings.
 - U.S. Chemical Safety and Hazard Investigation Board identified 281 combustible dust incidents from 1980 to 2005 killing 119 workers, injured 718
 - 14 workers were killed in a 2008 sugar dust explosion in Georgia.
 - 3 workers were killed in a 2010 titanium dust explosion in W.
 Virginia
- Any combustible material can burn rapidly when in a finely divided form.
 - If such a dust is suspended in air in the right concentration, under certain conditions, it can become explosive.





Potential Ignition Sources

• Open Flames



- Stray electric currents
- Extreme surface temperatures
- Mechanically generated sparks



Hot-Surface Gas Igniter





Understanding Certifications

• IECEx

North America





- Markings
 - Groups
 - Category
 - Zone Definitions
- Type of Protection
- Gas Groups
- Max Surface Temp





Protection Schemes and NRTL

What certification does the customer need?

- International IEC (International Electrotechnical Commission)
 - IECEx (Explosive) IEC60079-0,-11,-26
- Europe CENELEC (European Committee for Electrotechnical Standardization)
 ATEX (ATmosphères Explosives) EN60079-0,-11,-26
 - Sira, Baseefa, Lloyd's, TUV, UL/Demko, FM



Standards Institute), (International Society of Automation), (National Electric Code), (National Fire Protection Association), (Canadian Electrical Code)

- <u>UL, CSA, FM,</u> MET, Intertek (ISA12.02.01) (NEC 500, 506)
 - US: UL913 --> UL60079-0,-11,-26
 - US: FM3610
 - NEC 500, 506
 - Canada: CSA 22.2 No. 157 (Canadian Standards Association)
 - CEC 18, 20 and 22





Reading a Product Marking/Label







US ANSI/NEC500

Product Markings Class/Division

Hazard Class: <u>I</u> Flammable Gases, Vapors or Liquids Gas Groups: <u>A,B,C,D</u> (Class 1) A: Acetylene B: Hydrogen C: Ethylene D: Propane

Class I, Div. I, Groups A,B,C,D: T4

Area Classification: <u>I</u> Hazard area all the time Surface Temp Code: <u>T4</u> 135 Deg C



Class and Division Definitions <u>Class I, Div. 1</u>, Groups A,B,C,D: T4

- Locations shall be classified depending on the properties of the media in the air and likelihood that a flammable or combustible concentration is present.
 - <u>Class I Where flammable gas or vapor are or may be present in quantities sufficient to</u> produce explosive or ignitable mixtures
 - Class II Hazardous due to the presence of combustible dust in the air.
 - **Class III** Hazardous due to the presence of easily ignitable fibers in the air, but quantities suspended sufficient in the air to produce ignitable mixtures
 - **Division 1** There may be an ignitable concentrations of flammable gases or vapors in normal operation.
 - Frequently flammable vapors can be above flash points and exist due to maintenance of equip
 - If equipment breaks it can release flammable gases/vapors or if electrical equip can ignite
 - **Division 2** Where flammable gas or vapor may be present due to an accidental rupture of container, failure of ventilation equipment or very uncommon incident.



Gas Groups Class I, Div. 1, <u>Groups A,B,C,D</u>: T4

- Divisions 1, 2
 - <u>Acetylene (A)</u>
 - <u>Hydrogen (B)</u>
 - <u>Ethylene (C)</u>
 - Propane (D)

- Zones 0, 1, 2
 - Acetylene (IIC)
 - Hydrogen (IIC)
 - Ethylene (IIB)
 - Propane (IIA)





Fuel Properties of Gas Class I, Div. 1, <u>Groups A,B,C,D</u>: T4

- Flammable Limits
 - Upper and Lower Concentration Limits
 - Propane (2-10%)
 - Ethylene (3-36%)
 - Hydrogen (4-75%)
 - Acetylene (3-82%)







Fuel Properties of Gas Class I, Div. 1, <u>Groups A,B,C,D</u>: T4

- Flammable Limits
 - Auto Ignition Temperature (AIT)
 from the MSDS Sheet
 - Propane (480 Deg C)
 - Ethylene (490 deg C)
 - Hydrogen (500 Deg C)
 - Acetylene (581 Deg C)
 - Diesel Fuel (210 Deg C)
- The energy required to ignite the flammable vapors decreases the closer you get to the AIT.
- Flash point is not to be confused with the AIT which does not require an ignition source, the temperature at which the vapor continues to burn after being ignited. Neither the flash point is dependent on the temperature of the ignition source, which is much higher.





Temperature Classification Class I, Div. 1, Groups A,B,C,D: <u>T4</u>

- Equipment is identified with a temperature class
- Either identified by a 'T' rating or by a temperature in degrees C.
- The temperature class identifies the hottest surface temperature of any component within the equipment can

TEMPERATURE CODE & TEMPERATURE CLASS		
Maximum Surface Temperature (°C)	US (NEC) Canada (CEC)	US (NEC) Canada (CEC) IEC, CENELEC
450	TI	TI
300	T2	T2
280	T2A	-
260	T28	-
230	T2C	-
215	T2D	
200	T3	T3
180	T3A	-
165	T38	
160	T3C	-
135	T4	T4
120	T4A	-
100	T5	T5
85	T6	T6







US ANSI/NEC505 Product Markings Zones



Area Classification: <u>0</u> Zone 0, Hazard always present Ex: Explosion Protected Gas Groups: <u>IIC</u> <u>Acetylene</u> <u>Hydrogen</u> Ethylene Propane





Canada ANSI/CEC20 Product Markings Zones



Propane



Class and Zone Definitions <u>Class I, Zone 0</u>, AEx ia IIC T4

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 - <u>Class I Where flammable gas or vapor are or may be present in quantities sufficient to produce explosive or ignitable mixtures</u>
 - Class II Hazardous due to the presence of combustible dust in the air.
 - Class III Hazardous due to the presence of easily ignitable fibers in the air, but quantities suspended sufficient in the air to produce ignitable mixtures
 - Zone 0 An area in which an explosive mixture is continuously present or present for long periods of time.
 - Explosive atmosphere for more than 1000 hours/year
 - Zone 1 An area in which an explosive mixture is likely to occur in normal operation.
 - Explosive atmosphere for more than 10, but less than 1000 hours/year
 - Zone 2 An area in which an explosive mixture is not likely to occur in normal operation and if it occurs it will exist only for a short time.
 - Explosive atmosphere for less than 10 hours/year but still possible



Protection Methods Ex"__" Class I, Zone 0, AEx <u>ia</u> IIC T4

- Flameproof d Contains Explosion (Zone 1)
 - Motors, lighting, junction boxes, electronics
- Increased Safety e High Quality Robust Parts (Zone 1, 2)
 - Motors, lighting, junction boxes
- Oil Filled o Electrical parts submerged in oil (Zone 1, 2)
 - Heavy current equipment
- Sand Filled -q Electrical parts covered with sand (Zone 1, 2)
 - Electronics, telephones, chokes











Protection Methods Ex"__" Class I, Zone 0, AEx <u>ia</u> IIC T4

- Encapsulation **m** Equipment covered with potting (Zone 0, 1)
 - Electronics (no heat)
- Pressurized/Purged p Positive internal pressure (Zone 1, 2)
 - Analyzers, motors, control boxes, computers
- Non Incendive **n** Equipment is non sparking (Zone 2)
 - Motors, lighting, junction boxes, electronic equipment
- **Intrinsically Safe i** Equipment has insufficient energy to ignite any flammable vapors (Zone 0, 1 and 2)
 - Instrumentation, measurement, control









Gas Groups Class I, Zone 0, AEx ia <u>IIC</u> T4

- Divisions 1, 2
 - Acetylene (A)
 - Hydrogen (B)
 - Ethylene (C)
 - Propane (D)

- Zones 0, 1, 2
 - <u>Acetylene (IIC)</u>
 - <u>Hydrogen (IIC)</u>
 - Ethylene (IIB)
 - Propane (IIA)







ATEX Product Markings







ATEX Product Markings

Equipment/Apparatus Group: <u>II</u> I: Mining M1 Energized I: Mining M2 De-Energized II: Non-Mining Equipment Protection Level: EPL <u>Ga</u> Ga: Very High, Safe with 2 Faults Gb: High, Safe with 1 Faults Gc: Normal, Safe with 0 Faults

 $\underbrace{II \ 1}_{\uparrow} G Ex ia IIC T4 \underline{Ga}$

Equipment Category: <u>1</u> 1: Very High Protection-Zone 0 2: High Protection-Zone 1 3: Normal Protection-Zone 2





IECEx Product Markings





Additional Items

- Ask the customer what standards they need to comply with
- Ask what level of protection is required
- For liability reasons, it is the customer's responsibility to decide upon which HAZLOC rating is required for application
- ATEX vs. Intrinsic safety

